

Are We Ready to Scale Residential Demand Response Globally?

Scaling Residential Demand Response with NLP and Data Analytics: A Framework for Policy Design

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1. The Challenge

Despite two decades of residential DR implementation, transferability to developing contexts remains uncertain due to interdependent barriers:



Technical gaps

Infrastructure limitations in emerging markets



Regulatory immaturity

Weak or non-existent DR frameworks



Consumer barriers

Low trust, limited exposure



Evidence fragmentation

Inconsistent lesson synthesis

A framework is needed to gauge feasibility and adapt DR to new contexts

3. Transition Impact

Matches proven DR designs to local conditions and identifies the preconditions needed to make them viable

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Accelerating flexibility in developing power systems

Indonesia Case Study

Applied DRRF to Southeast Asia's largest economy, generating recommendations for DR deployment under 3 scenarios

1 Current conditions

Limited infrastructure, minimal regulatory framework

2 Minimum viable conditions

Essential DR requirements, acceptable risk levels

3 Ideal conditions

Advanced smart grid, comprehensive supporting DR regulations

2. The DRRF Framework

The **Demand Response Readiness Factor (DRRF)** systematically assesses DR implementation across diverse regional contexts through automation and evidence-based design

A Data Collection

Initial database search for literature with the DR Theoretical Framework + NLP integration to build comprehensive evidence base

5 DR Types

5 Dimensions

27 Criteria

Key stats on NLP integration

>71% match
NLP accuracy vs expert assessment

30,000+
Studies systematically analysed

200+
Selected case studies across 16 countries

At least 10x
Faster evidence synthesis

B Modelling

Data extraction of programme results and variables affecting DR; correlations analysis between outcomes & country/programme characteristics

VCI heatmap for relative importance of variables for DR programmes (excerpt)

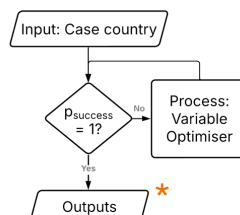
	TOU	RTP	CPP	DLC
Smart meter availability	0.85	0.90	0.88	0.88
Dynamic pricing exists	0.82	0.88	0.85	-----
Electricity price for households	0.78	0.78	0.75	-----
Regulatory support for DR	0.75	0.72	0.80	0.82
Internet penetration rate	0.72	0.85	0.82	0.85
Smart home adoption	0.70	0.65	0.65	0.78
Energy literacy index	0.68	0.70	0.70	-----
Trust in utilities	0.65	0.60	0.78	0.80

Variable Correlation Index (VCI)

Country Similarity Index (CSI)

C Case Run and Output

Run cases based on VCI & CSI iterative correlations to generate evidence-based policy recommendations



Output 1: Transferability
"Can we transfer from another country?"

Output 2: Implementation Feasibility
"Can it work here?"

Output 3: Adaptation Requirements
"What must change to make it viable?"

Output 4: Outcome Forecasts
"What will we get if we do it?"